WEST VIRGINIA LEGISLATURE

2016 REGULAR SESSION

Engrossed

Senate Bill 705

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[Originating in the Committee on Finance; Reported

on February 29, 2016]

A BILL to amend and reenact §11-13A-3 of the Code of West Virginia, 1931, as amended, relating
 to reducing the severance tax on coal to three percent over two years; and specifying
 effective dates.

Be it enacted by the Legislature of West Virginia:

That §11-13A-3 and §11-13A-3a of the Code of West Virginia, 1931, as amended, be
amended and reenacted, all to read as follows:

ARTICLE 13A. SEVERANCE AND BUSINESS PRIVILEGE TAX ACT.

§11-13A-3. Imposition of tax or privilege of severing coal, limestone or sandstone, or furnishing certain health care services, effective dates therefor; reduction of severance rate for coal mined by underground methods based on seam thickness

(a) *Imposition of tax.* — Upon every person exercising the privilege of engaging or
continuing within this state in the business of severing, extracting, reducing to possession and
producing for sale, profit or commercial use coal, limestone or sandstone, or in the business of
furnishing certain health care services, there is hereby levied and shall be collected from every
person exercising such privilege an annual privilege tax.

6 (b) Rate and measure of tax. — The Beginning July 1, 2017, the tax imposed in subsection 7 (a) of this section shall be five four percent of the gross value of the natural resource produced 8 and beginning July 1, 2018, the tax imposed in subsection (a) of this section shall be three percent 9 of the gross value of the natural resource produced or the health care service provided, as shown 10 by the gross income derived from the sale or furnishing thereof by the producer or the provider of 11 the health care service, except as otherwise provided in this article. For health care services, the 12 tax imposed in subsection (a) of this section shall be five percent of the gross value of the health 13 care service provided, as shown by the gross income derived from the sale or furnishing thereof 14 by the provider of the health care service. In the case of coal, this five percent the rate of tax 15 includes the thirty-five one hundredths of one percent additional severance tax on coal imposed 16 by the state for the benefit of counties and municipalities as provided in section six of this article.

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(c) *"Certain health care services" defined.* — For purposes of this section, the term "certain
health care services" means, and is limited to, behavioral health services.

(d) *Tax in addition to other taxes.* — The tax imposed by this section shall apply to all
persons severing or processing, or both severing and processing, in this state natural resources
enumerated in subsection (a) of this section and to all persons providing certain health care
services in this state as enumerated in subsection (c) of this section and shall be in addition to all
other taxes imposed by law.

(e) *Effective date.* — This section, as amended in the year 1993, shall apply to gross
proceeds derived after May 31 of such year. The language of this section, as in effect on January
1, of such year, shall apply to gross proceeds derived prior to June 1 of such year and, with
respect to such gross proceeds, shall be fully and completely preserved.

(f) *Reduction of severance tax rate.* — For tax years beginning after the effective date of
this subsection, any person exercising the privilege of engaging within this state in the business
of severing coal for the purposes provided in subsection (a) of this section shall be allowed a
reduced rate of tax on coal mined by underground methods in accordance with the following:

32 (i) For coal mined by underground methods from seams with an average thickness of 33 thirty-seven inches to forty-five inches, the tax imposed in subsection (a) of this section shall be 34 two percent of the gross value of the coal produced. For coal mined by underground methods 35 from seams with an average thickness of less than thirty-seven inches, the tax imposed in 36 subsection (a) of this section shall be one percent of the gross value of the coal produced. Gross value is determined from the sale of the mined coal by the producer. This rate of tax includes the 37 38 thirty-five one hundredths of one percent additional severance tax imposed by the state for the 39 benefit of counties and municipalities as provided in section six of this article.

40 (ii) This reduced rate of tax applies to any new underground mine producing coal after the
41 effective date of this subsection, from seams of less than forty-five inches in average thickness
42 or any existing mine that has not produced coal from seams forty-five inches or less in thickness

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43 in the one hundred eighty days immediately preceding the effective date of this subsection.

44 (iii) The seam thickness shall be based on the weighted average isopach mapping of45 actual coal thickness by mine as certified by a professional engineer.

§11-13A-3a. Imposition of tax on privilege of severing natural gas or oil; Tax Commissioner to develop a uniform reporting form.

46 (a) Imposition of tax. — For the privilege of engaging or continuing within this state in the 47 business of severing natural gas or oil for sale, profit or commercial use, there is hereby levied and shall be collected from every person exercising such privilege an annual privilege tax: 48 49 Provided, That effective for all taxable periods beginning on or after January 1, 2000, there is an 50 exemption from the imposition of the tax provided in this article on the following: (1) Free natural 51 gas provided to any surface owner; (2) natural gas produced from any well which produced an 52 average of less than five thousand cubic feet of natural gas per day during the calendar year 53 immediately preceding a given taxable period; (3) oil produced from any oil well which produced 54 an average of less than one-half barrel of oil per day during the calendar year immediately 55 preceding a given taxable period; and (4) for a maximum period of ten years, all natural gas or oil 56 produced from any well which has not produced marketable guantities of natural gas or oil for five 57 consecutive years immediately preceding the year in which a well is placed back into production 58 and thereafter produces marketable quantities of natural gas or oil.

(b) Rate and measure of tax. — The tax imposed in subsection (a) of this section shall be five percent of the gross value of the natural gas or oil produced, as shown by the gross proceeds derived from the sale thereof by the producer, except as otherwise provided in this article: *Provided*, That if the coal severance tax imposed in section three of this article is changed to some amount other than five percent, then the severance tax imposed by this subsection shall adjust on the same dates and to the same percentages such that the two severance taxes continue to be equivalent percentages of the gross value of the natural resource produced.

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(c) Tax in addition to other taxes. — The tax imposed by this section shall apply to all

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67 persons severing gas or oil in this state, and shall be in addition to all other taxes imposed by law.

68 (d)(1) The Legislature finds that in addition to the production reports and financial records which must be filed by oil and gas producers with the State Tax Commissioner in order to comply 69 70 with this section, oil and gas producers are required to file other production reports with other 71 agencies, including, but not limited to, the office of oil and gas, the Public Service Commission 72 and county assessors. The reports required to be filed are largely duplicative, the compiling of the 73 information in different formats is unnecessarily time consuming and costly, and the filing of one 74 report or the sharing of information by agencies of government would reduce the cost of 75 compliance for oil and gas producers.

(2) On or before July 1, 2003, the Tax Commissioner shall design a common form that
may be used for each of the reports regarding production that are required to be filed by oil and
gas producers, which form shall readily permit a filing without financial information when such
information is unnecessary. The commissioner shall also design such forms so as to permit filings
in different formats, including, but not limited to, electronic formats.

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(3) Effective July 1, 2006, this subsection shall have no force or effect.